

001

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(HIGHLIGHT CHANGES)

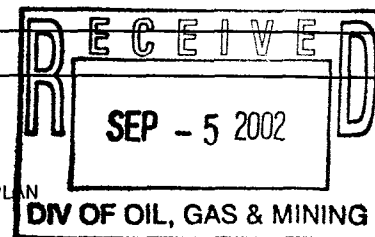
<b>APPLICATION FOR PERMIT TO DRILL</b>		5. MINERAL LEASE NO. <b>Private</b>	6. SURFACE <b>Private</b>
1A. Type of Work: <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTER</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>	
B. Type of Well: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER:</b> <input type="checkbox"/> <b>SINGLE ZONE</b> <input type="checkbox"/> <b>MULTIPLE ZONE</b> <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: <b>N/A</b>	
2. NAME OF OPERATOR: <b>Phillips Petroleum Company</b>		9. WELL NAME and NUMBER: <b>ANR 27-690</b>	
3. ADDRESS OF OPERATOR: <b>6825 South 5300 West, P.O. Box 851, Price, Utah 84501</b> CITY STATE ZIP		PHONE NUMBER: <b>(435) 613-9777</b>	10. FIELD AND POOL, OR WILDCAT: <b>Undesignated</b>
4. LOCATION OF WELL (FOOTAGES)  AT SURFACE: <b>1976' FSL, 997' FEL</b> AT PROPOSED PRODUCING ZONE: <b>4320907Y 39.48965</b> <b>499484X -111.00600</b>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NE/4 SE/4 Section 27, T15S, R08E, SLB&amp;M</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>13 miles southwest of Price, UT</b>		12. COUNTY: <b>Carbon</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>582'</b>	16. NUMBER OF ACRES IN LEASE: <b>N/A</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>160 acres</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>2200'</b>	19. PROPOSED DEPTH: <b>4170'</b>	20. BOND DESCRIPTION: <b>Rotary</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.) <b>7090.9' GR</b>	22. APPROXIMATE DATE WORK WILL START: <b>September 2002</b>	23. ESTIMATED DURATION:	

24. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
14"	12 3/4" Conductor	40'	
11"	J-55 8 5/8" 24#/ft	417'	161 sks G+2&CaCl+1/4#/sk floccel
7 7/8"	N-80 5 1/2" 17#/ft	4160'	200 sks 50/50poz8%gel+2%CaCl+1%extender
			90 sks "G" thixtropic

25. ATTACHMENTS  
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION RULES:

- ☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☒ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

Name & Signature: Jean SemborskiTitle: Permitting AnalystDate: 8/16/02

(This space for state use only)

API Number Assigned: 43-007-30879

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 05-26-03By: [Signature]

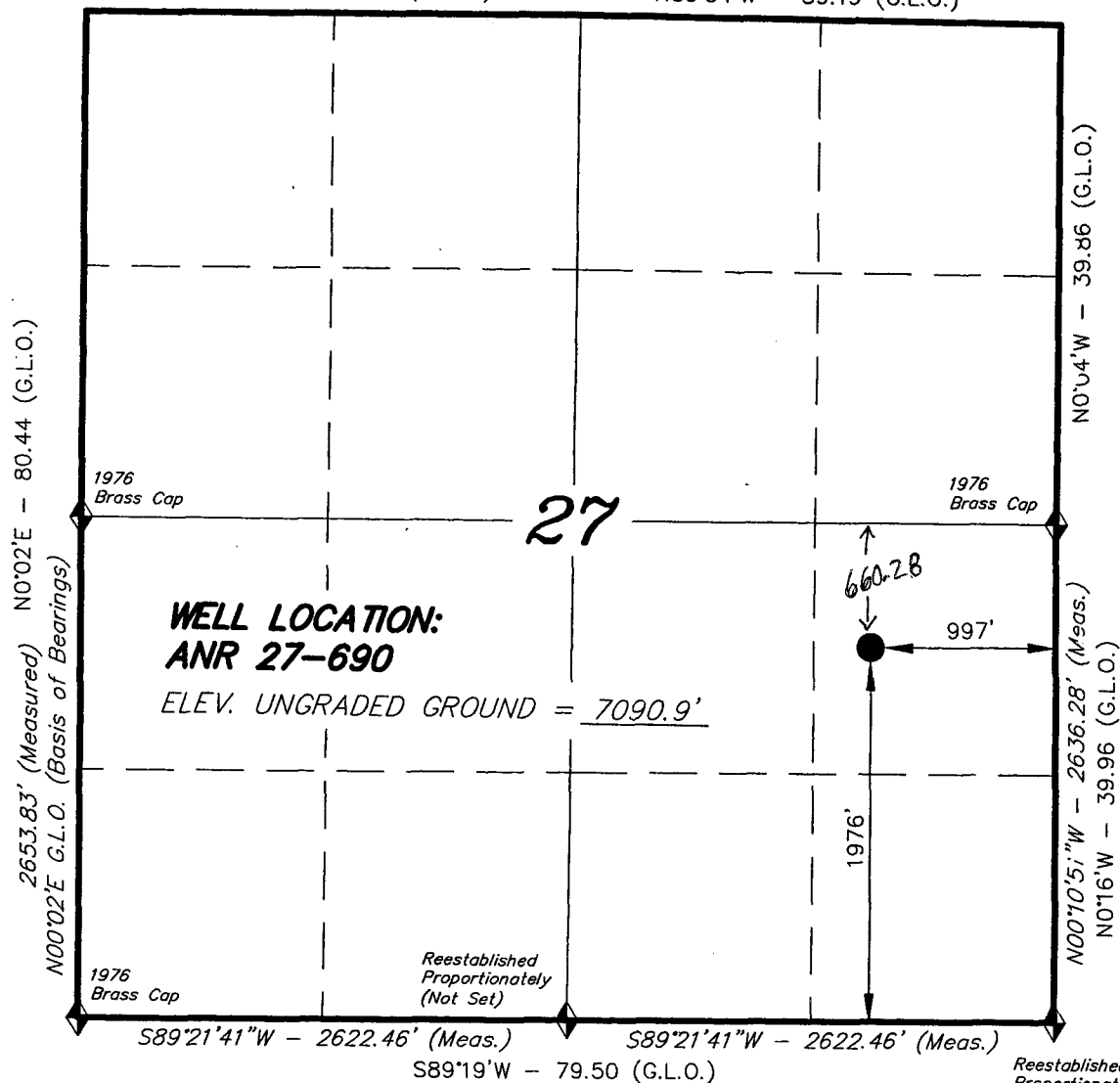
(11/2001)

**CONFIDENTIAL**

T15S, R8E, S.L.B.&amp;M.

S89°24'W - 40.02 (G.L.O.)

N89°54'W - 39.19 (G.L.O.)

**CORNER TIE NOTES:**

1. The South 1/4 Corner of Section 26 (established between a 1976 Brass Cap Reference Marker 36 feet South and a 1976 Brass Cap Reference Marker 13 feet North) bears N89°28'10"E 2648.84' from the Southeast Corner of Section 27.
2. The West 1/4 Corner of Section 35 (being a 1976 Brass Cap) bears S0°27'16"E 2640.28' from the Southeast Corner of Section 27.

**PHILLIPS PETROLEUM COMPANY**

WELL LOCATION, ANR 27-690,  
LOCATED AS SHOWN IN THE NE 1/4  
SE 1/4 OF SECTION 27, T15S, R8E,  
S.L.B.&M. CARBON COUNTY, UTAH.

**ANR 27-690**

(NAD 83)

LATITUDE = 39° 29' 22.33"

LONGITUDE = 111° 00' 24.64"

**ANR 27-690**

(UTM NAD 27)

NORTH = 4,370,900

EAST = 499,476

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (HIAWATHA)

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
PREPARED FROM FIELD NOTES OF SURVEYS  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
MY KNOWLEDGE AND BELIEF.

STACY W.  
STEWART

REGISTERED LAND SURVEYOR  
REGISTRATION No. 144102  
STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.J.S.

DATE: 8-20-02

DRAWN BY: J.R.S.

FILE #



## PHILLIPS PETROLEUM COMPANY

6825 South 5300 West  
P.O. Box 851  
Price, UT 84501  
TEL: (435) 613-9777 FAX: (435) 613-9782

August 16, 2002

Ms. Diana Mason  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
SLC, Utah 84114-5801

RE: Application for Permit to Drill-  
ANR 27-690, NE/4 SE/4 Sec.27  
T15S, R08E, SLB & M, Carbon County, Utah

Dear Ms. Mason:

Enclosed is the original of the *Application for Permit to Drill* (APD). Included with the APD is the following information:

- Exhibit "A"- Survey Plat of the Proposed Well Site;
- Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;
- Exhibit "C" - Drilling Site Layout;
- Exhibit "D" - Drilling Information
- Exhibit "E" - Multipoint Surface Use Plan
- Exhibit "F" - Typical Road Cross-section;
- Exhibit "G" - BOP Diagram;
- Exhibit "H" - Typical Wellhead Manifold;
- Exhibit "I" - Evidence of Bond;

**RECEIVED**

SEP 05 2002

DIVISION OF  
OIL, GAS AND MINING

**COPY**

**CONFIDENTIAL**

EXHIBIT "D"  
DRILLING PROGRAM

Attached to Form 3  
Phillips Petroleum Company  
ANR 27-690  
NE/4, SE/4, Sec.27, T15S, R08E, SLB & M  
1976' FSL, 997' FEL  
Carbon County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron      3680'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones: 3710' - 3870'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE</u> <u>SIZE</u>	<u>SETTING DEPTH</u> <u>(INTERVAL)</u>	<u>SIZE</u> <u>(OD)</u>	<u>WEIGHT, GRADE</u> <u>&amp; JOINT</u>	<u>NEW,</u> <u>USED</u>
14"	40'	12-3/4"	Conductor	New
11"	417'	8-5/8"	24#ST&C	New
7-7/8"	4160'	5-1/2	17#LT&C	New

Cement Program -

Surface Casing:      161 sks G+2%CaCl+1/4#per sack flocel;15.8#/gal,density, 1.15 cu.ft/sk yield. Every attempt will be made to bring cement back to surface.

Production Casing:    200 sks 50/50 poz 8%gel +2%CaCl+10%extender;12.5#/gal, density, 1.92 cu.ft/sk yield.  
                                 90 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1806 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around September 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"  
MULTIPOINT SURFACE USE PLAN

Attached to Form 3  
Phillips Petroleum Company  
ANR 27-690  
NE/4, SE/4, Sec.27, T15S, R08E, SLB & M  
1976' FSL, 997' FEL  
Carbon County, Utah

**1. Existing Roads**

- a. We do not plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

**2. Planned Access**

Approximately 3300' of new access is required (See Exhibit "B")

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 6%
- c. Turnouts: None
- d. Drainage design: 6 culverts may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and Power lines will follow the proposed access road.

**3. Location of Existing Wells**

- a. See Exhibit "B". There are 2 proposed and 2 existing wells within a one-mile radius of the proposed location.

**4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

## **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

## **6. Source of Construction Materials**

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

## **7. Methods for handling waste disposal**

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.



## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

## **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

## **11. Surface Ownership:**

- a. The wellsite and access road will be constructed on lands owned by ANR Company, Inc.. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.  
Surface Owner Contact Information:  
ANR Company, Inc.  
3212 S. State  
Salt Lake City, Utah 84115-3825  
Attn: Joshua Kingston  
(801) 484-6988

12. **Other Information:**

- a. The primary surface use is farming and grazing. The nearest dwelling is approximately 2400 feet southwest.
- b. Nearest live water is Miller Creek located at 500' southwest.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

**13. Company Representative**

Jean Semborski  
Permitting Analyst  
Phillips Petroleum Company  
6825 S. 5300 W. P.O. Box 851  
Price, Utah 84501  
(435) 613-9777  
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

Nelco Contractors Inc.  
Larry Jensen  
(435) 637-3495  
(435) 636-5268

**14. Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Phillips Petroleum Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8/16/02  
Date

Jean Semborski  
Jean Semborski  
Permitting Analyst  
Phillips Petroleum Company

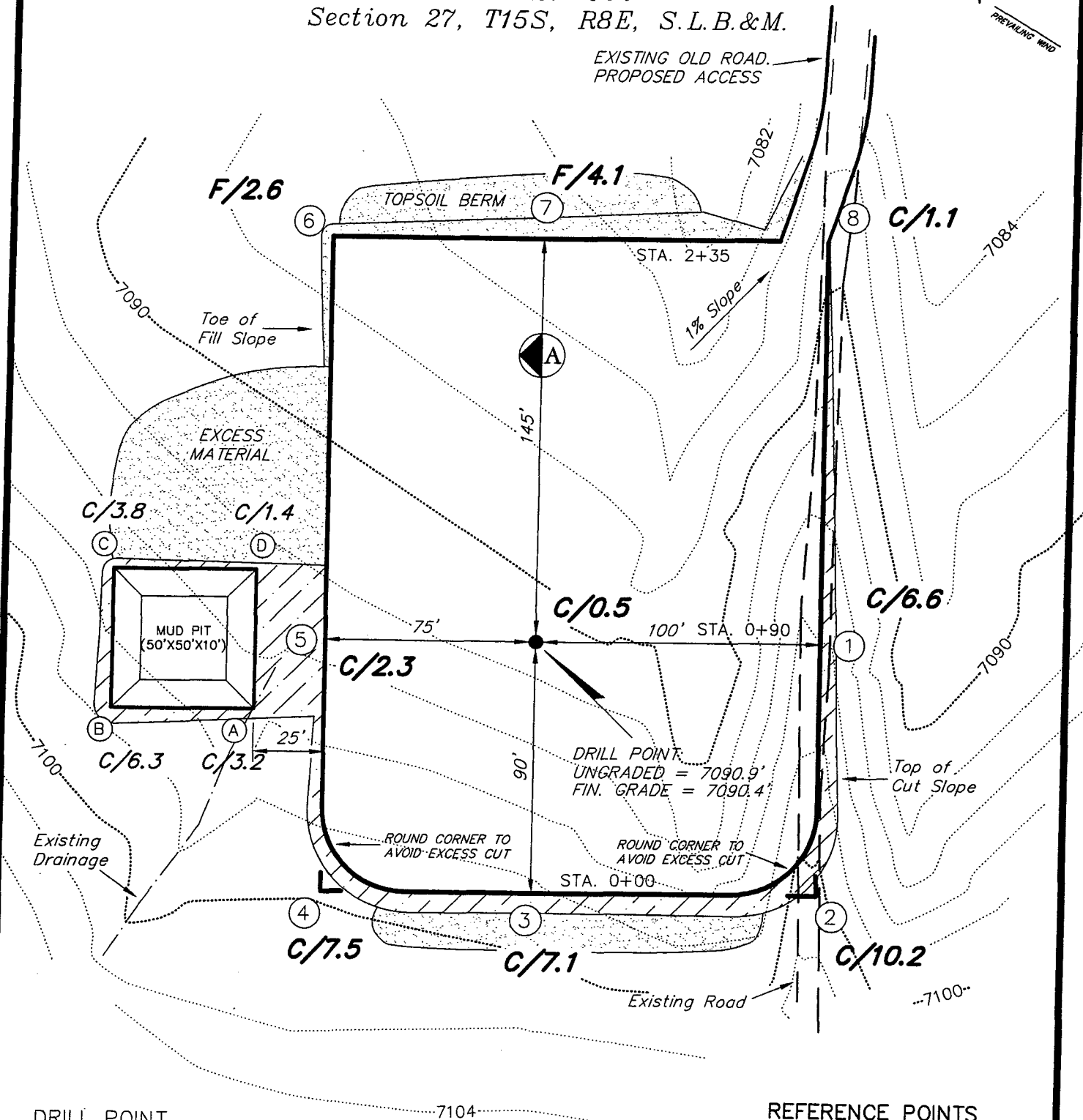
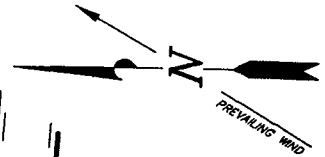
# PHILLIPS PETROLEUM COMPANY

## CUT / FILL SHEET

ANR 27-690

Section 27, T15S, R8E, S.L.B.&M.

EXISTING OLD ROAD.  
PROPOSED ACCESS



DRILL POINT  
UTM COORDINATES (NAD 27)

N = 4,370,900

E = 499,476

### REFERENCE POINTS

150' SOUTH = 7089.0'

200' SOUTH = 7092.7'

140' WEST = 7102.1'

190' WEST = 7105.6'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

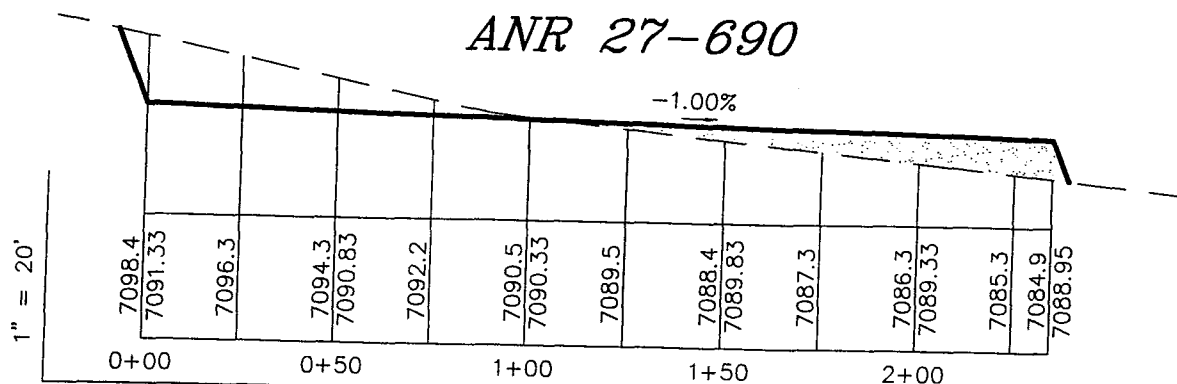
DRAWN BY: J.R.S.

DATE: 8-20-02

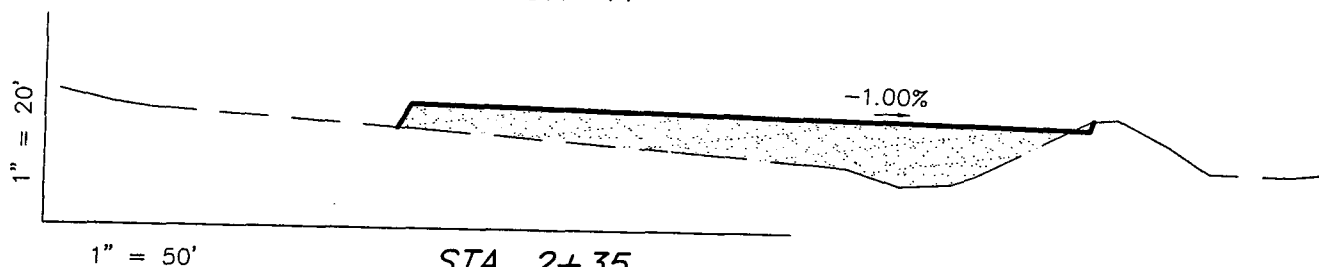
**Tri State**  
Land Surveying, Inc.  
(435) 781-2501  
38 WEST 100 NORTH VERNAL, UTAH 84078

# INLAND PRODUCTION COMPANY CROSS SECTIONS

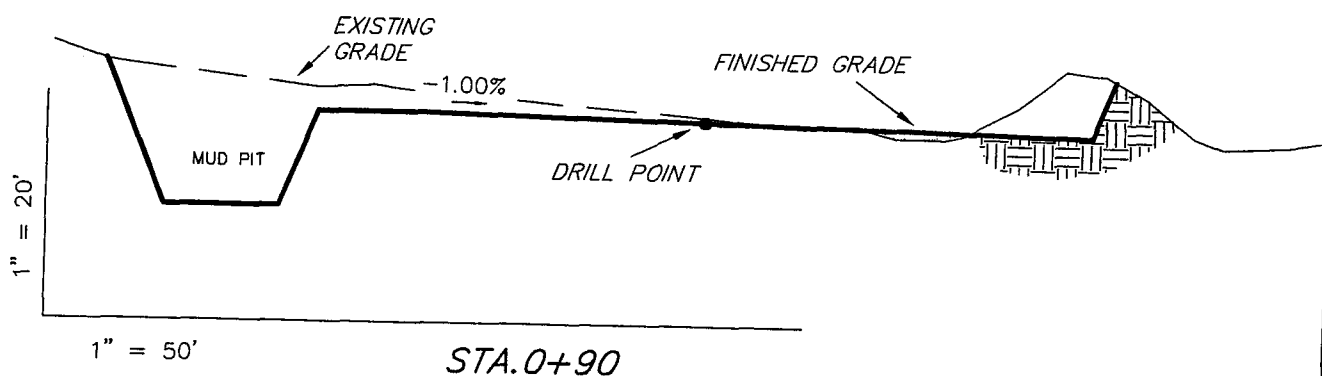
## ANR 27-690



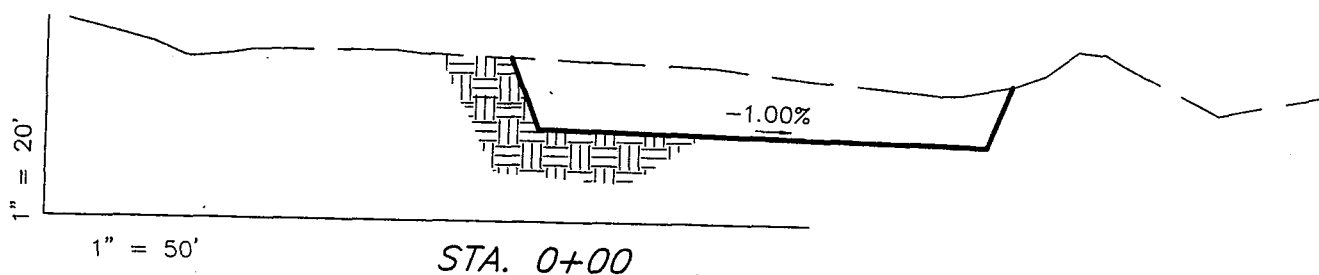
### SECTION "A"



### STA. 2+35



### STA. 0+90



### STA. 0+00

NOTE:  
UNLESS OTHERWISE NOTED  
FILL SLOPES ARE AT 1.5:1  
CUT SLOPES ARE AT 1:1

### ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,600	2,510	Topsoil is not included in Pad Cut	90
PIT	590	0		590
TOTALS	3,190	2,510	810	680

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

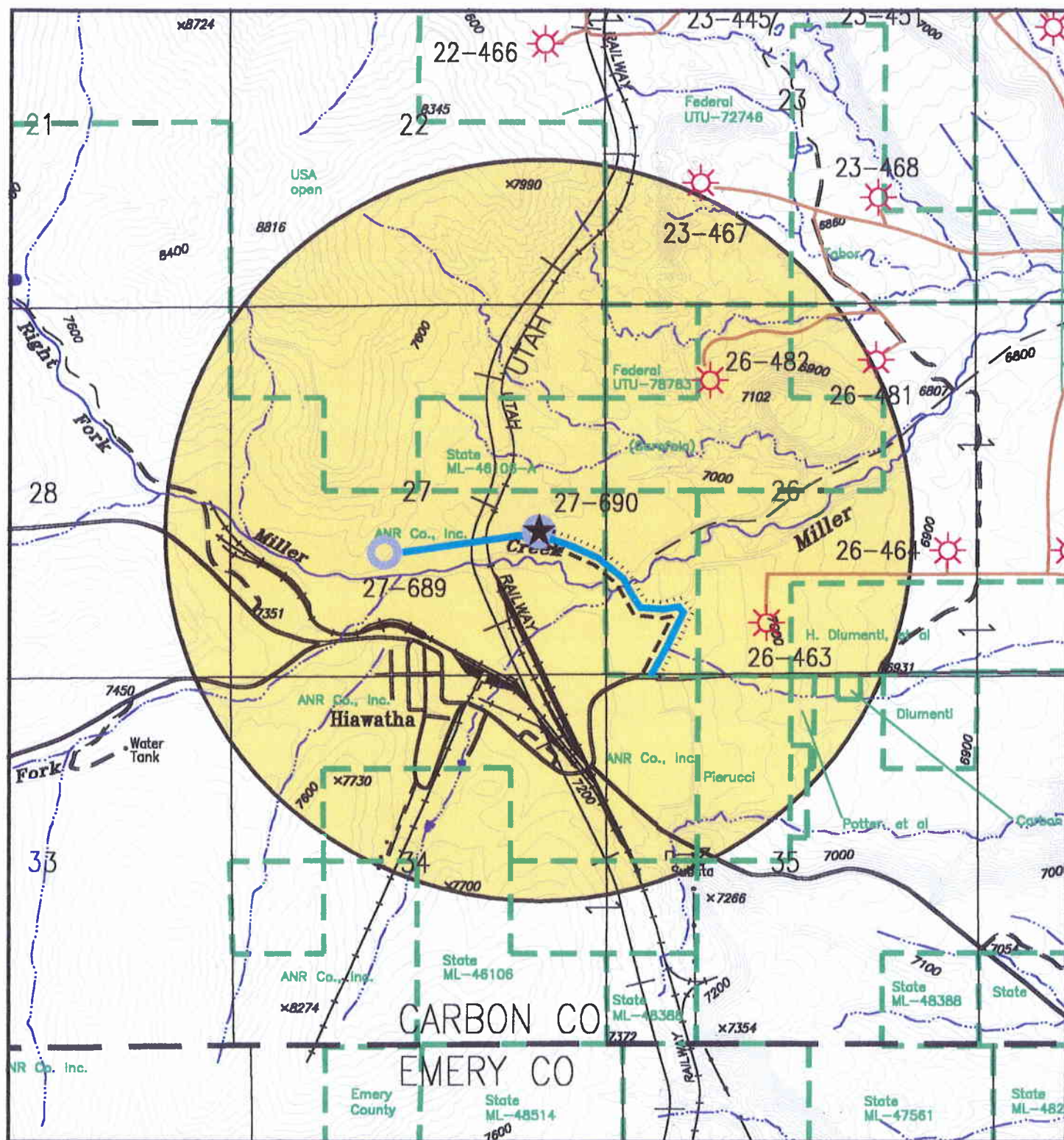
DRAWN BY: J.R.S.

DATE: 8-20-02

**Tri State**  
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



### LEGEND

- Proposed Well Location:  
Other Proposed Well Locations:  
Proposed Powerline:  
Proposed Pipeline:  
Proposed Roads:  
Lease Boundary:  
Existing Wells:

Scale: 1" = 2000'



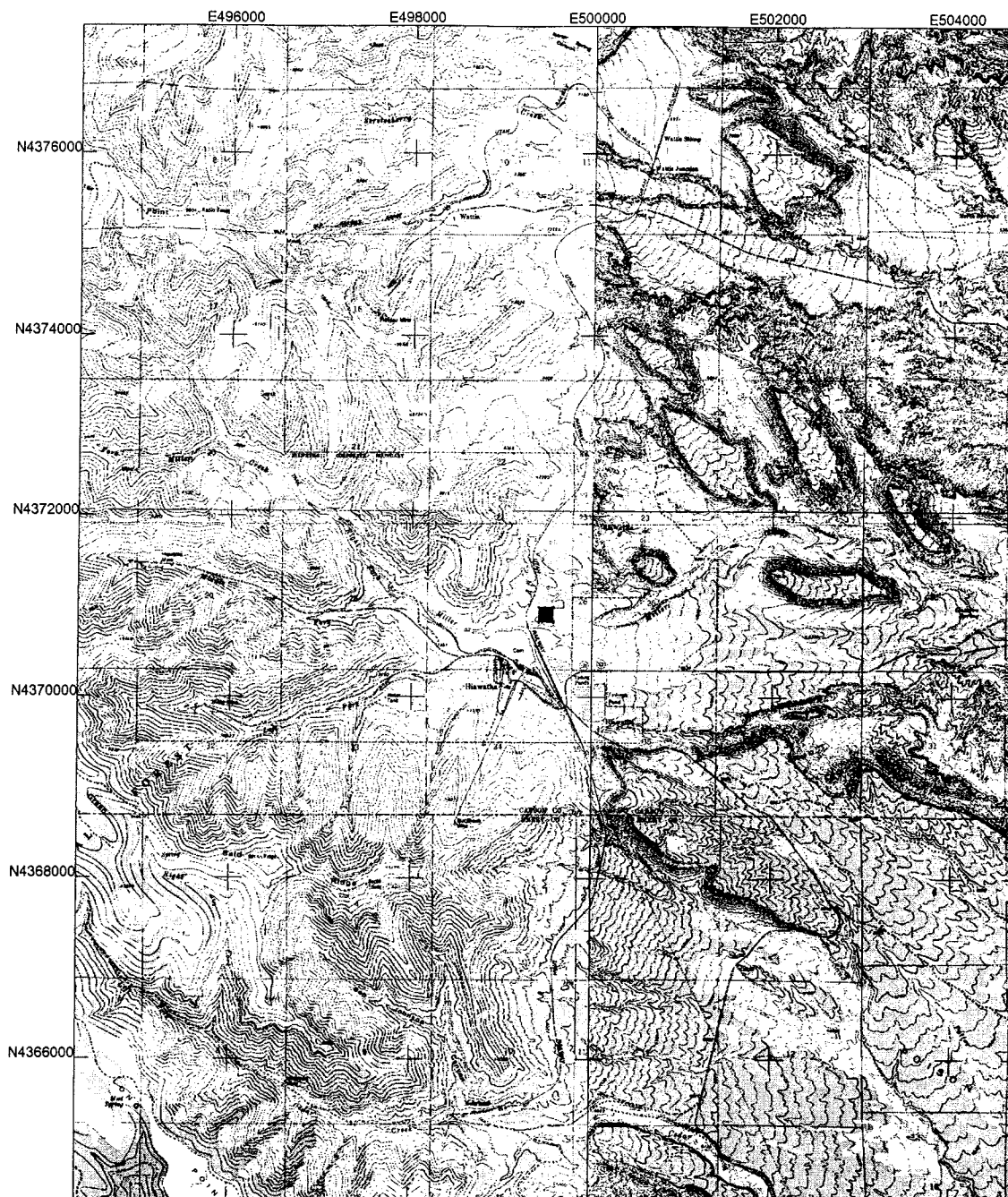
**August 20, 2002**

**PHILLIPS PETROLEUM COMPANY**  
6825 South 5300 West  
P.O. Box 851  
Price, Utah 84501  
Phone: (435) 613-9777  
Fax: (435) 613-9782



WELL # 27-690  
Section 27, T15S, R8E, S.L.B.&M.  
Exhibit B 1 of 2





ANR 27-690  
Section 27, T15S, R8E

UTM  
12 North  
NAD 1927 (Conus)



Scale 1:75,000

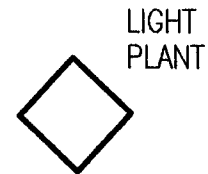


Feet

ANR27-690.ssf  
8/22/2002

GPS Pathfinder<sup>®</sup> Office  
 **Trimble**

# APPROXIMATE LAYOUT OF RIG & EQUIPMENT



40'

PIPE TRAILER

HOLE  
○

40'

FUEL TANK

DOG HOUSE

BOOSTER

COMPRESSOR

FRAC TANK

45'

RIG

8'

SURFACE  
CUTTINGS  
PIT

20'

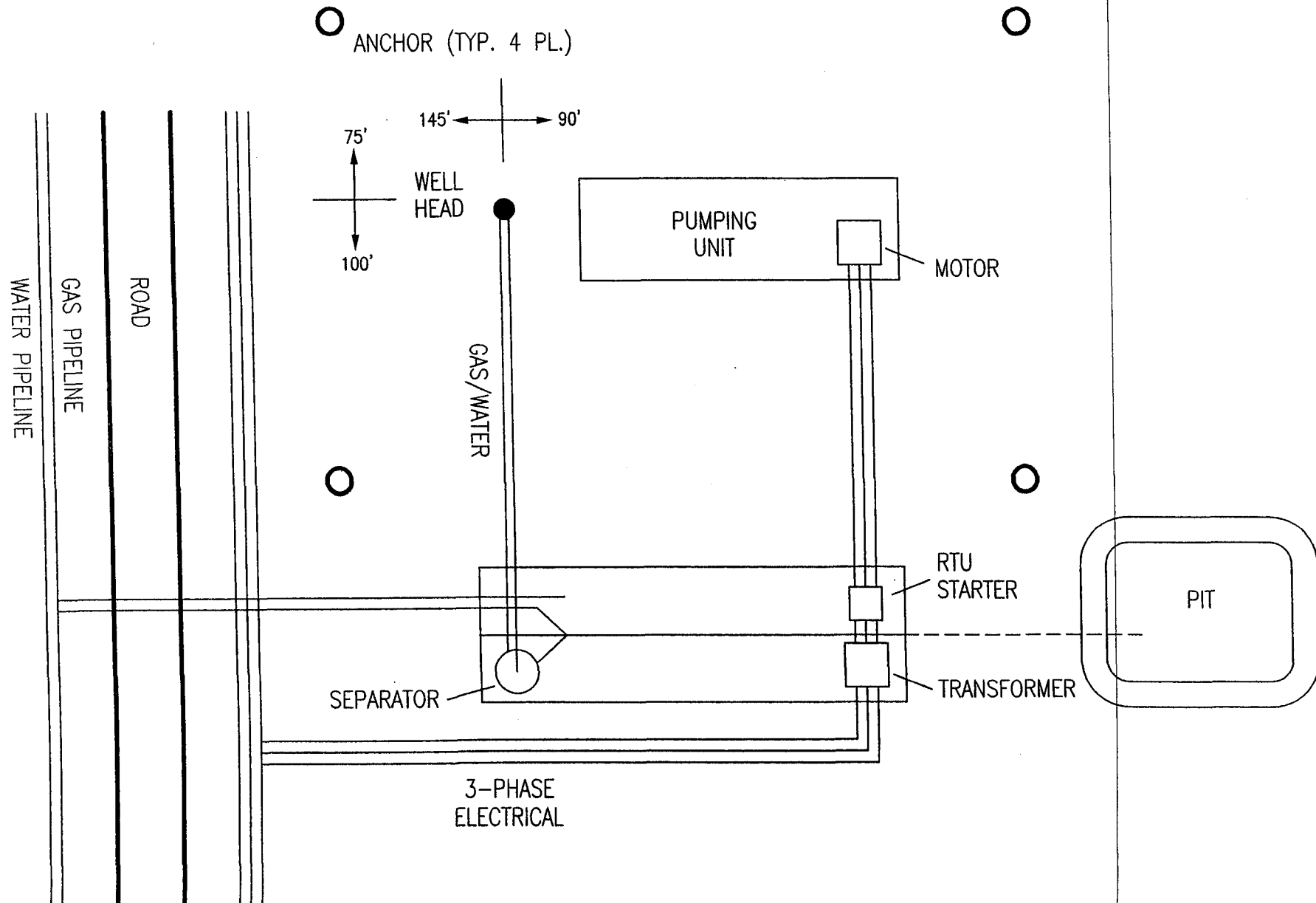
AUX  
COMP.

MAIN  
PIT

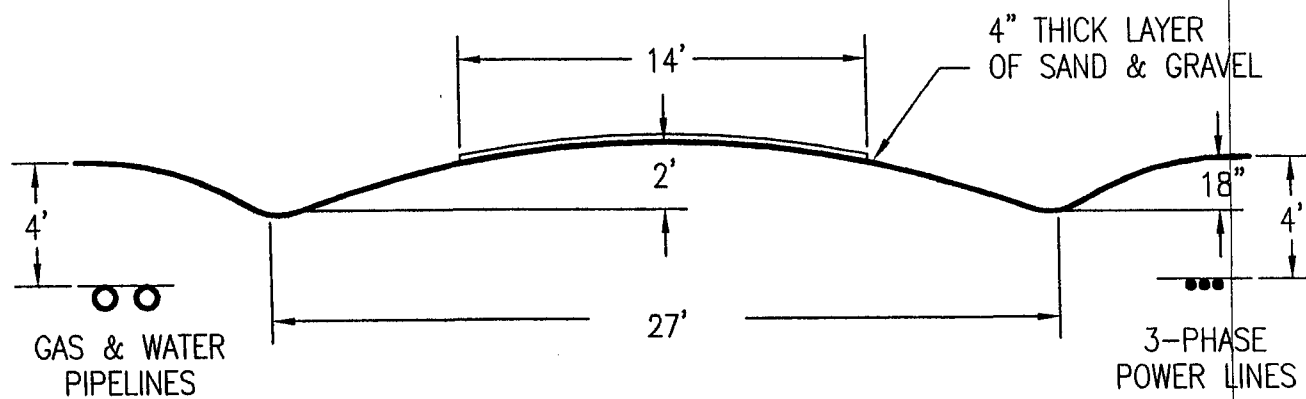


# PHILLIPS PETROLEUM COMPANY

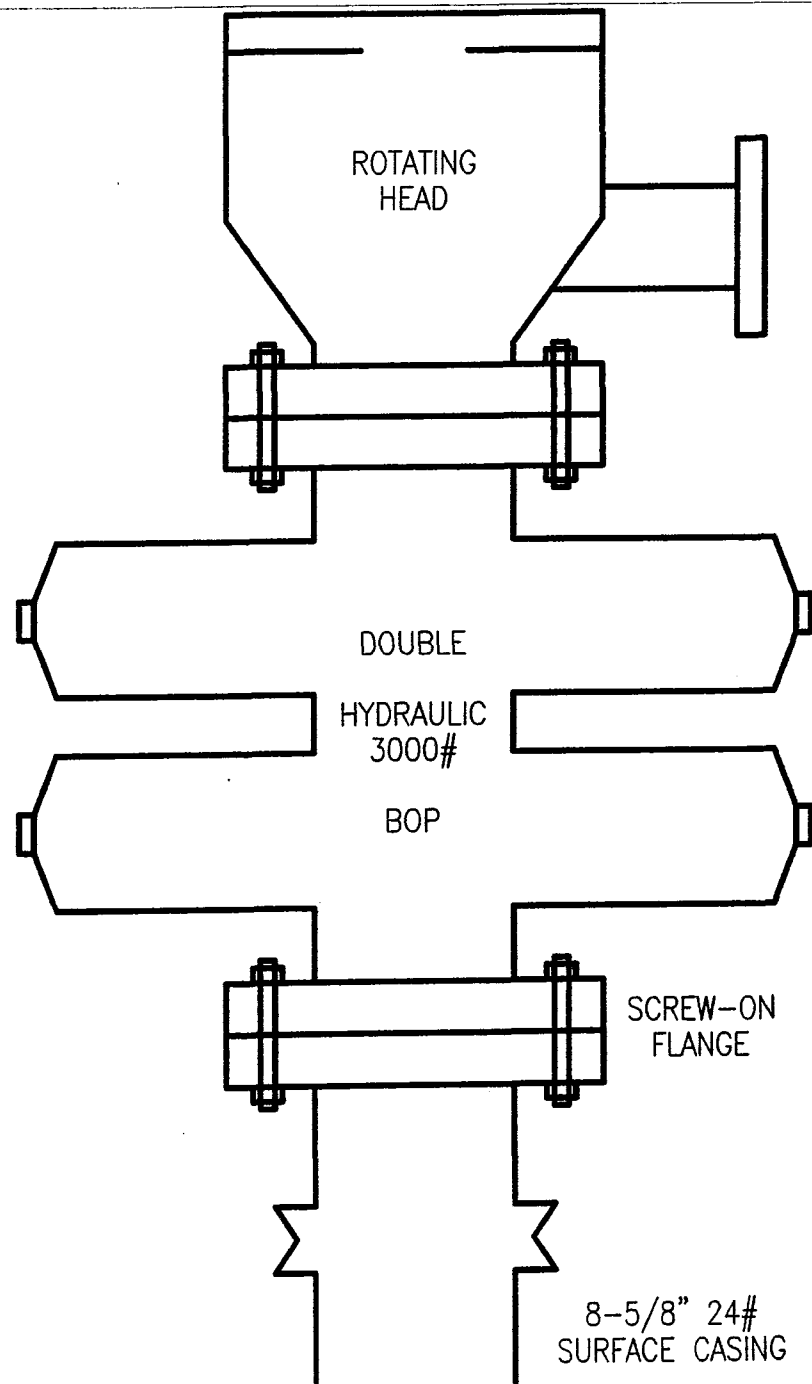
WELL SITE LAYOUT (235' x 175')



## TYPICAL ROAD CROSS-SECTION



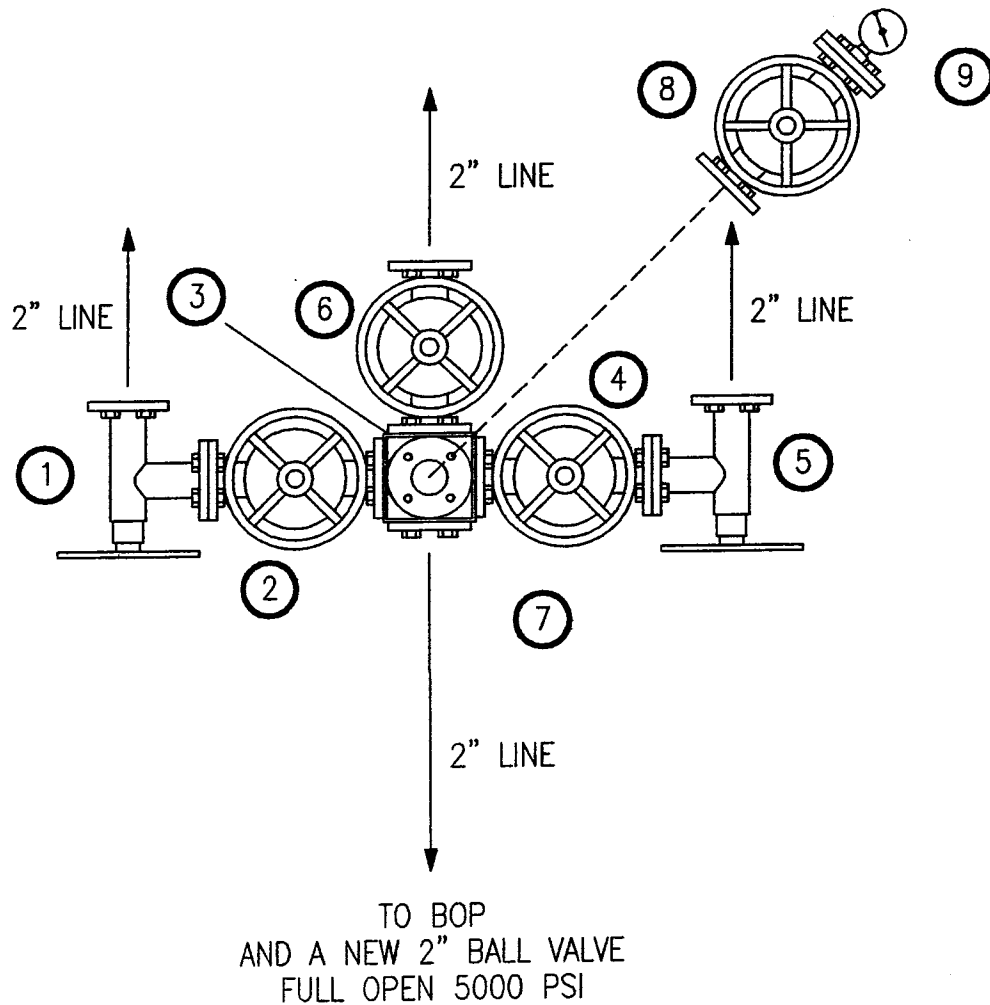
## DIVERTER HEAD



- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:

NUMBER 8 GATE VALVE SITS ON TOP OF MANIFORD BETWEEN STUDDED CROSS AND 3000# GAUGE.



MANIFOLD

AmSouth Bank  
Post Office Box 11007  
Birmingham, Alabama 35288 USA  
(800) 284-4100  
Telex: 6823023  
S.W.I.F.T.: AMSBUS44

International Division

**AMSOUTH**

TO: STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
355 WEST TEMPLE, 3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UTAH 84180

GENTLEMEN:

WE HEREBY ESTABLISH OUR IRREVOCABLE LETTER OF CREDIT NO. 78317150 IN FAVOR OF THE DIRECTOR OF THE DIVISION OF OIL, GAS AND MINING OF THE STATE OF UTAH FOR THE ACCOUNT (THE "OPERATOR") OF PHILLIPS PETROLEUM COMPANY, 476 PHILLIPS BUILDING, BARTLESVILLE, OK 74004 FOR THE AGGREGATE AMOUNT OF EIGHTY THOUSAND AND 00/100 U.S. DOLLARS (U.S. \$80,000.00) AVAILABLE BY YOUR DRAFTS AT SIGHT ON OURSELVES WHEN DRAWN IN ACCORDANCE WITH THE TERMS AND ACCOMPANIED BY THE DOCUMENTS LISTED UNDER PART C BELOW:

A. THIS LETTER OF CREDIT IS ISSUED AT THE REQUEST OF THE OPERATOR WHO ADVISES THAT THE OPERATOR IS OR WILL BE ENGAGED IN DRILLING, REDRILLING, DEEPENING, REPAIRING, OPERATING, AND PLUGGING AND ABANDONMENT A WELL OR WELLS AND RESTORING THE WELL SITE OR SITES IN THE STATE OF UTAH FOR THE PURPOSES OF OIL OR GAS PRODUCTION AND/OR THE INJECTION AND DISPOSAL OF FLUIDS IN CONNECTION THEREWITH FOR THE FOLLOWING DESCRIBED LAND OR WELL:

-TO COVER ALL WELLS DRILLED IN THE STATE OF UTAH.

B. THIS LETTER OF CREDIT IS SPECIFICALLY ISSUED AT THE REQUEST OF THE OPERATOR AS ASSURANCE THAT THIS FUND WILL BE AVAILABLE DURING THE TIME THAT THE WELLS REFERENCED ABOVE ARE ACTIVE. WE ARE NOT A PARTY TO NOR BOUND BY, THE TERMS OF ANY AGREEMENT BETWEEN YOU AND THE OPERATOR OUT OF WHICH THIS LETTER OF CREDIT MAY ARISE.

C. DRAFTS DRAWN UNDER THIS LETTER OF CREDIT MUST BE ACCOMPANIED BY AN AFFIDAVIT PURPORTED TO BE FROM THE DIRECTOR OF THE DIVISION OF OIL, GAS AND MINING STATING THAT:

1. ANY WELL SUBJECT TO THE LETTER OF CREDIT IS DEEMED NECESSARY FOR PLUGGING AND ABANDONMENT AND THE OPERATOR HAS NOT FULFILLED SUCH OBLIGATION UNDER THE OIL AND GAS CONSERVATION GENERAL RULES OF THE STATE OF UTAH.
2. THE DRAFT IS IN THE ESTIMATED COST OF PLUGGING EACH WELL SUBJECT TO THE LETTER OF CREDIT UP TO THE AGGREGATE AMOUNT OF THE LETTER OF CREDIT.

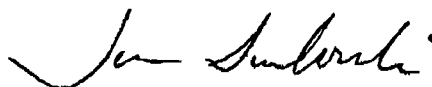
WE WILL BE ENTITLED TO RELY UPON THE STATEMENTS CONTAINED IN THE AFFIDAVIT AND WILL HAVE NO OBLIGATION TO INDEPENDENTLY VERIFY ANY STATEMENTS CONTAINED THEREIN.

The proposed location, 1,976' FSL and 997' FEL, is within the "spacing window" specified by Cause No. 243-1 and will not be an exception location under Utah Administrative Code Rule R649-3-3-1.3. Please refer to the APD map Exhibit A, 1 of 3, dated 8/20/02. Therefore the requirements for approval of an exception location should be satisfied as required under Utah Administrative Code Rule R649-3-3. This proposed well is located more than 460 feet from the exterior boundary of the Drunkards Wash Federal Unit. It is also more than 660 feet from the boundary of any unleased tract and will not require the administrative approval in accordance with Utah Administrative Code Rule R649-3-3. *fc*

Please accept this letter as Phillips Petroleum Company's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Jean Semborski  
Permitting Analyst

cc: Mr. Eric Jones, BLM, Moab, Utah  
Mr. Gene Herrington, Texaco  
Ms. Julie Bennett, Dominion Resources  
Mr. Don Stephens, BLM, Price, Utah  
Ms. Jeannette Borges, Phillips Petroleum Company  
Mr. Mark Jones, DOGM, Price, Utah  
Ms. Deanna Walker, PPCo, Denver CO  
Mr. Edward Bonner, SITLA  
PPCo Well File

RECEIVED

SEP 09 2002

DIVISION OF  
OIL, GAS AND MINING

002

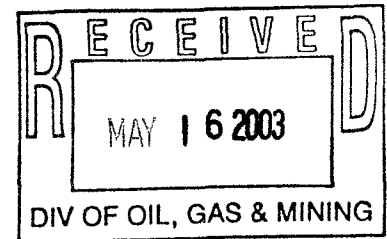


May 14, 2003

ConocoPhillips Company  
Property Tax, Real Estate,  
Right of Way & Claims

P.O. Box 105  
Livermore, CO 80536

Diana Mason  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
Oil and Gas Program  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801



Dear Ms. Mason:

ConocoPhillips Company (COPC) plans to drill the ANR 27-689 and 27-690 natural gas wells, which will be located respectively in the Northeast One-quarter of the Southwest One-quarter and the North One-half of the Southeast One-quarter of Section 27, Township 15 South, Range 8 East, S.L.B.&M., Carbon County, Utah. COPC has filed an Application for Permit to Drill (APD) for each of these wells with the State of Utah Division of Oil, Gas and Mining. ANR Co., Inc., ("Surface Owner") owns the surface estate of each of these well pad locations.

On May 8, 2003 the Surface Owner executed a Surface Use and Damage Agreement, pursuant to the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules, R659-3-34 ("Well Site Restoration Rules"). The Agreement covers the property described above and includes an agreement with COPC for the protection of surface resources, reclamation of the subject surface property and well site restoration, or damages in lieu thereof, for the surface pad locations for each of the subject wells. Enclosed are two Affidavits Concerning Surface Use Agreement evidencing COPC's agreement with the Surface Owner for each of these wells.

Please advise Jean Semborski with COPC or me if you have questions or require additional information regarding the subject surface use agreement.

Sincerely,

Deanna J. Walker

Phone: 970-498-9677

Fax: 970-498-9687

E-mail: Deanna.J.Walker@conocophillips.com

Enc.

cc: Jean Semborski, Phillips Petroleum Company

File: UT/Carbon 167 & 168; ANR Co., Inc.  
ANR 27-689 & 27-690 Wells

## AFFIDAVIT CONCERNING SURFACE USE AGREEMENT

STATE OF COLORADO     }  
                                     }  
COUNTY OF LARIMER    }

**DEANNA J. WALKER**, being first duly sworn upon her oath, deposes and says:

1. I am a Senior Real Estate Specialist in the Property Tax, Real Estate, Right of Way and Claims Organization of ConocoPhillips Company, a Delaware corporation duly authorized to transact business in the State of Utah, ("COPC") and am authorized to execute this Affidavit on behalf of said corporation.
2. **ANR Co., Inc., ("Surface Owner")** owns the surface estate of property located in the **Northeast One-quarter of the Southwest One-quarter and the North One-half of the Southeast One-quarter of Section 27, Township 15 South, Range 8 East, S.L.B.&M., Carbon County, Utah ("Property")**.
3. COPC owns or operates oil and gas rights, including mineral leases, and may become holder of other oil and gas rights, including mineral leases, underlying and in the vicinity of the Property ("Leases") and desires to enter on the Property for the purposes of conducting oil and gas operations related to such oil and gas rights, including mineral leases.
4. On May 8, 2003 the Surface Owner executed a Surface Use and Damage Agreement effective as of the 15<sup>th</sup> day of April 2003, which covers the Property. In addition to other agreements and as required by the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules, R649-3-34 ("Well Site Restoration Rules"), the Surface Use and Damage Agreement sets forth the agreement between the parties for the protection of surface resources, reclamation of the Property and well site restoration, or damages in lieu thereof, for the surface pad locations for COPC's **ANR 27-689 and ANR 27-690** wells and associated infrastructure, which will be located on the Property. A Memorandum of Surface Use and Damage Agreement is being filed in the public records of Carbon County, Utah.
5. I execute and record this affidavit in accordance with the requirements of the Well Site Restoration Rules.



6. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 14<sup>th</sup> day of May, 2003.



**DEANNA J. WALKER**  
ConocoPhillips Company  
Property Tax, Real Estate,  
Right of Way and Claims  
Senior Real Estate Specialist

Subscribed, sworn and acknowledged to and by Deanna J. Walker before me this 14<sup>th</sup> day of May, 2003.



**NOTARY PUBLIC**  
For the State of Colorado

My Commission Expires:

October 15, 2005



003

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/05/2002

API NO. ASSIGNED: 43-007-30879

WELL NAME: ANR 27-690

OPERATOR: PHILLIPS PETROLEUM ( N1475 )

CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

## PROPOSED LOCATION:

NESE 27 150S 080E

SURFACE: 1976 FSL 0997 FEL

BOTTOM: 1976 FSL 0997 FEL

CARBON

DRUNKARDS WASH ( 48 )

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DRD	5/20/03
Geology		
Surface		

LATITUDE: 39.48965

LONGITUDE: 111.00600

## RECEIVED AND/OR REVIEWED:

- ☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[4]  
 (No. 78317150 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
 (No. MUNICIPAL )  
☒ RDCC Review (Y/N)  
 (Date: )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit

R649-3-2. General

Siting: 460 From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception no

Drilling Unit

Board Cause No: 243-1 (1/140')

Eff Date: 10-13-48

Siting: \*140' fr Outer boundary &amp; 1320' fr other wells.

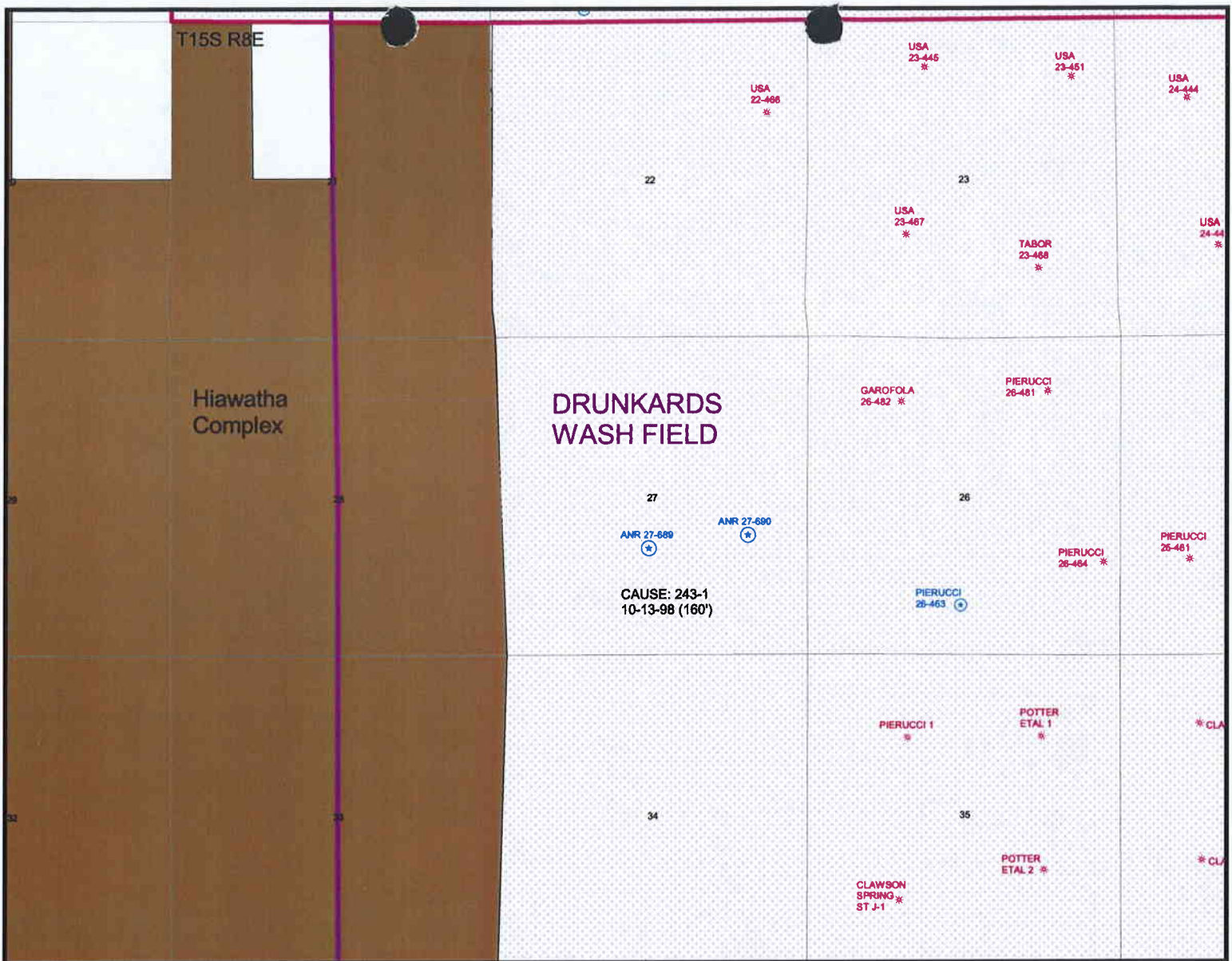
R649-3-11. Directional Drill

## COMMENTS:

Nud Prosite (Recd 7-3-02)

## STIPULATIONS:

- ① Surface (sg cont stop)  
 ② STATEMENT OF BASIS



OPERATOR: PHILLIPS PETRO (N1475)  
 SEC: 27 T15S R8E  
 FIELD: DRUNKARDS WASH (48)  
 COUNTY: CARBON  
 SPACING: 243-1 / 10-13-98 (160')



Utah Oil Gas and Mining

#### Well Status

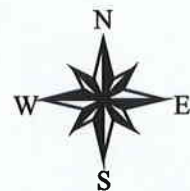
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

#### Units Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Sections.shp
- Township.shp
- Counties.shp



Prepared By: D. Mason  
 Date: 1-SEPTEMBER-2002

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: Phillips  
WELL NAME & NUMBER: ANR 27-690  
API NUMBER: 43-007-30879  
LEASE: Fee FIELD/UNIT: \_\_\_\_\_  
LOCATION: 1/4, 1/4 NESE Sec: 27 TWP: 15S RNG: 8E 1976 FSL 997 FEL  
LEGAL WELL SITING: 660' from unit boundary and 1320 from another well.  
GPS COORD (UTM): X = 499510 E; Y = 4370938 N SURFACE OWNER: ANR.

**PARTICIPANTS**

M. Jones and Karl Housekeeper (DOGM), J. Semborski, D. Walker, and J. Mudon (Phillips), Joshua Kingston, Alden Gustafson, and Sarah Thompson (surface). Carbon County was invited but chose not to attend the onsite.

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Proposed location is North of the abandoned town-site of Hiawatha, Utah. The direct area drains to the East into Miller Creek and then into the Price River, a year-round live water source. The soil is a gravelly clay shale mix and is erosive when disturbed. Proposed access will be from the east along an old town-site road that has been cleared by the archeologists.

**SURFACE USE PLAN**

CURRENT SURFACE USE: Coal mining activities and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 235' x 175' and a 50' x 50' x 10' pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 1 proposed gas wells and 3 producing gas wells are within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadside.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and transported in.

ANCILLARY FACILITIES: None anticipated.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: Miller Creek lies to the South ~300'.

FLORA/FAUNA: Rabbit Brush, sagebrush, native grasses.

SOIL TYPE AND CHARACTERISTICS: Clay loam.

SURFACE FORMATION & CHARACTERISTICS: \_\_\_\_\_

EROSION/SEDIMENTATION/STABILITY: Moderately erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

**RESERVE PIT**

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

**SURFACE RESTORATION/RECLAMATION PLAN**

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed, on-file, and is clear. Possible historical sites in the area, archeologists have cleared the location and roadway.

**OTHER OBSERVATIONS/COMMENTS**

Access to come from the East from other existing Phillips gas wells, access will also continue West from here to the ANR 27-689 proposed Phillips well. The location is within the mining permit area for the Coop mine. Some paperwork will need to be completed and coordination made with DOGM mining program regarding this issue. A locked gate restricting access to ANR property was discussed at the on-site meeting, which Phillips was in agreement with.

**ATTACHMENTS**

Photos of this location were taken and placed on file.

Mark L. Jones  
DOGM REPRESENTATIVE

July 03, 2002 / 12:00 pm  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      30      (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** Phillips  
**WELL NAME & NUMBER:** ANR 27-690  
**API NUMBER:** 43-007-30879  
**LOCATION:** 1/4, 1/4 NESE Sec: 27 TWP: 15S RNG: 8E 1976 FSL 997 FEL

**Geology/Ground Water:**

A moderately permeable soil is developed on the Upper Portion of the Blue Gate Member of the Mancos Shale. It is unlikely that an aquifer containing high quality ground water will be penetrated. It is possible that the Emery Sandstone Member of the Mancos Shale, which is likely in the subsurface at this location, may contain a minor ground water resource. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated, but the operator must extend the surface casing setting depth as needed to completely contain all Emery Sandstone Member strata, including the Garley Sandstone Beds. Five water rights have been filed on four water wells and one water right has been filed on a spring, all within a mile of the well location.

**Reviewer:** Christopher J. Kierst

**Date:** 10/2/2002

**Surface:**

Proposed location is Northeast of the abandoned town-site of Hiawatha, Utah. The area also lies within the permit area for the Coop mine. Correspondence between the Coop mine, Phillips, and DOGM mining regulators should take place regarding this issue. The direct area drains to the South into Miller Creek and then into the Price River, a year-round live water source. The soil is a clay loam and is erosive when disturbed. Proposed access will be from the east, a locked gate was discussed prohibiting unauthorized access onto ANR property and was agreed to by Phillips during our meeting at the site. ANR representatives, surface owners, were present during the on-site. Carbon County was invited but chose not to attend.

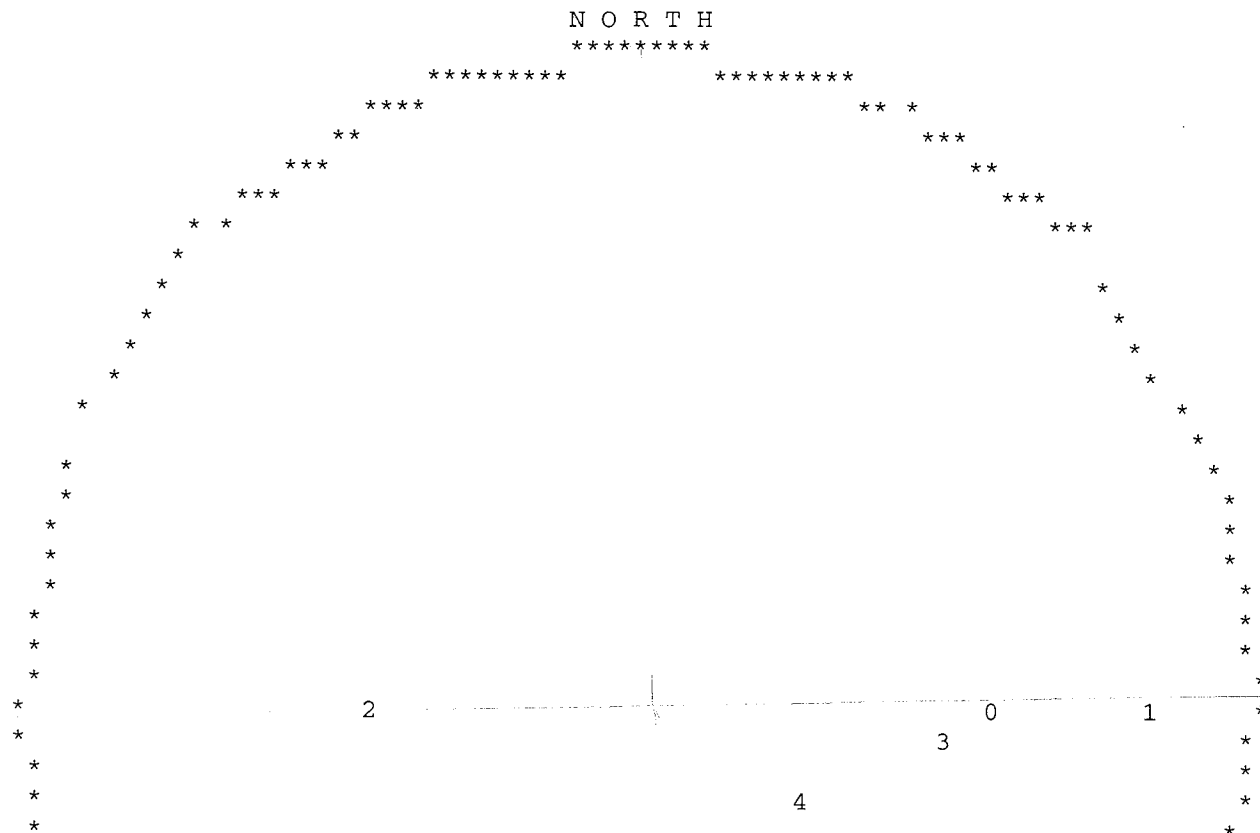
**Reviewer:** Mark L. Jones **Date:** September 30, 2002

**Conditions of Approval/Application for Permit to Drill:**

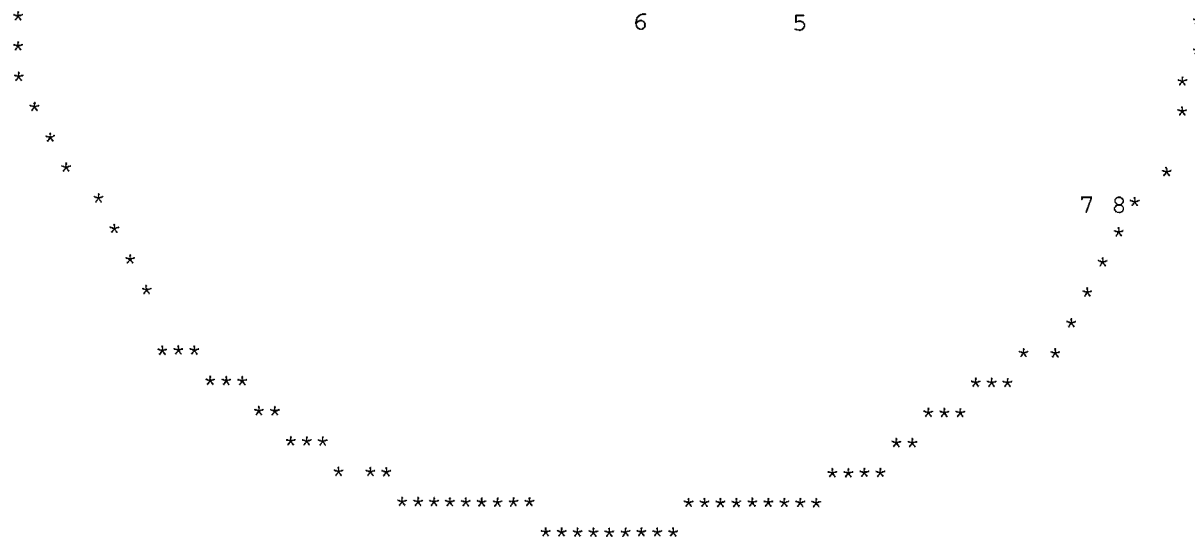
1. Culverts as needed where crossing drainages sufficient to handle run-off.
2. Berm the location and pit to deflect runoff from entering location and prevent any drilling and/or production fluids from leaving the location.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT  
N 1976 FEET, W 997 FEET OF THE SE CORNER,  
SECTION 27 TOWNSHIP 15S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET







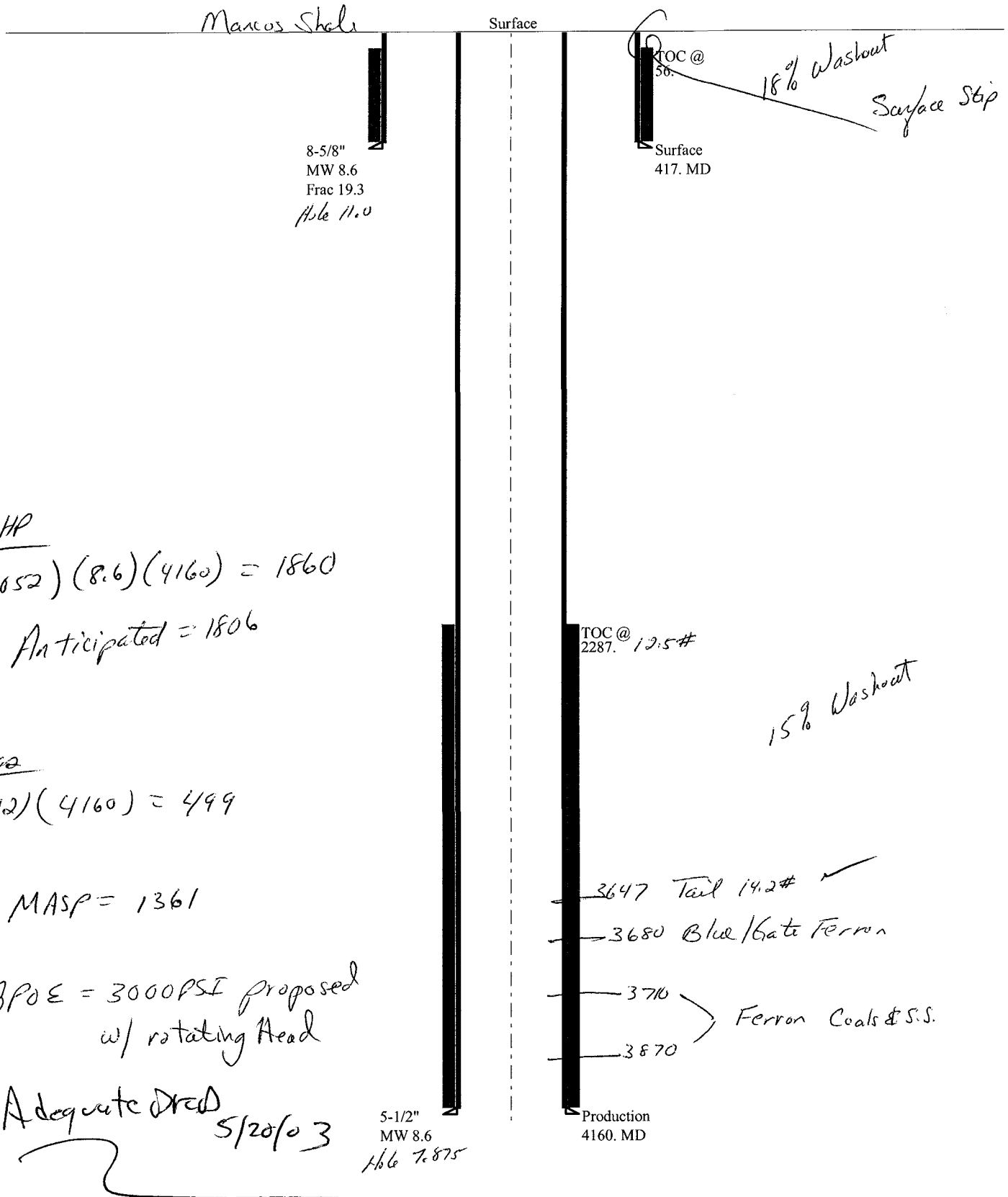
UTAH DIVISION OF WATER RIGHTS  
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS AND/OR	AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG NORTH EAST	POINT OF DIVERSION DESCRIPTION CNR SEC TWN RNG B&
0	91 841	.0110	.00	Unnamed Spring	
	WATER USE(S): Dees, Carl F. Jr. and Amy				P.O. Box 981
					PRIORITY DATE: 00/00/1 Price
1	91 1157	.0000	.00	Miller Creek	
	WATER USE(S): Pierucci, Victor				119 Greenwood Avenue
	Dees, Carl F. Jr. and Amy				P.O. Box 981
					PRIORITY DATE: 00/00/1 San Rafael Price

<http://waterrights.utah.gov/cgi-bin/wwwplat.exe?rad=5280&ns=n1976&ew=w997&cor=SE&sec=27&town=15S&range=8E&b...> 10/2/2002

# 05-03 ConocoPhillips ANR 27-690

## Casing Schematic



Well name:

**05-03 ConocoPhillips ANR 27-690**Operator: **PhillipsConoco Company**

String type: Surface

Project ID:

43-007-30879

Location: Carbon County

**Design parameters:****Collapse**

Mud weight: 8.600 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 71 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 185 ft

Cement top: 56 ft

**Burst**

Max anticipated surface pressure: 0 psi

Internal gradient: 0.447 psi/ft

Calculated BHP 186 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 363 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 5,000 ft

Next mud weight: 8.600 ppg

Next setting BHP: 2,234 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 650 ft

Injection pressure 650 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	417	8.625	24.00	J-55	ST&C	417	417	7.972	20.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	186	1370	7.354	186	2950	15.84	10	244	24.38 J

Prepared Clinton Dworshak  
by: Utah Div. of Oil & MiningDate: May 16, 2003  
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 417 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**05-03 ConocoPhillips ANR 27-690**Operator: **PhillipsConoco Company**

String type: Production

Project ID:

43-007-30879

Location: Carbon County

**Design parameters:****Collapse**

Mud weight: 8.600 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 123 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 368 ft

Cement top: 2,287 ft

**Burst**

Max anticipated surface pressure: 0 psi

Internal gradient: 0.447 psi/ft

Calculated BHP 1,858 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 3,617 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4160	5.5	17.00	N-80	LT&C	4160	4160	4.767	143.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1858	6290	3.384	1858	7740	4.16	71	348	4.92 J

Prepared Clinton Dworshak  
by: Utah Div. of Oil & MiningDate: May 16,2003  
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 4160 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

May 21, 2003

ConocoPhillips Company  
P O Box 851  
Price, UT 84501

Re: ANR 27-690 Well, 1976' FSL, 997' FEL, NE SE, Sec. 27, T. 15 South, R. 8 East,  
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30879.

Sincerely,

*for*

John R. Baza  
Associate Director

pab  
Enclosures

cc: Carbon County Assessor

**Operator:** ConocoPhillips Company  
**Well Name & Number** ANR 27-690  
**API Number:** 43-007-30879  
**Lease:** Private

**Location:** NE SE      **Sec.** 27      **T.** 15 South      **R.** 8 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

**5. Surface casing shall be cemented to the surface.**



Re: Notice of Address Change, Merger and Name Change  
Address Change effective **December 2, 2002**  
Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining  
Attn: Mr. John Baza  
1594 West North Temple,  
Suite 1210, P. O. Box 145801  
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

**U.S. Mail Address:**

ConocoPhillips Company  
P.O. Box 2197  
Houston, Texas 77252  
Attn: Chief Landman,  
San Juan/Rockies

**Physical Address & Overnight Delivery:**

ConocoPhillips Company  
550 Westlake Park Blvd.  
Three Westlake Park  
3WL, Room WL 9000  
Houston, Texas 77079  
Attn: Chief Landman,  
San Juan/Rockies

**All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:**

Attn: Chief Landman,  
San Juan/Rockies

Fax No.: 832-486-2688 or  
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

*William Rainbat*

**RECEIVED**

DEC 02 2002

DIVISION OF  
OIL, GAS AND MINING



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER All

2. NAME OF OPERATOR:

Phillips Petroleum Company

3. ADDRESS OF OPERATOR:

980 Plaza Office

CITY Bartlesville

STATE OK

ZIP 74004

PHONE NUMBER:

(918) 661-4415

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)  
Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)  
Date of work completion:

☐ ACIDIZE  
☐ ALTER CASING  
☐ CASING REPAIR  
☐ CHANGE TO PREVIOUS PLANS  
☐ CHANGE TUBING  
☐ CHANGE WELL NAME  
☐ CHANGE WELL STATUS  
☐ COMMINGLE PRODUCING FORMATIONS  
☐ CONVERT WELL TYPE

☐ DEEPEN  
☐ FRACTURE TREAT  
☐ NEW CONSTRUCTION  
☒ OPERATOR CHANGE  
☐ PLUG AND ABANDON  
☐ PLUG BACK  
☐ PRODUCTION (START/RESUME)  
☐ RECLAMATION OF WELL SITE  
☐ RECOMPLETE - DIFFERENT FORMATION

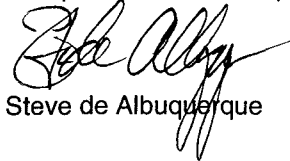
☐ REPERFORATE CURRENT FORMATION  
☐ SIDETRACK TO REPAIR WELL  
☐ TEMPORARILY ABANDON  
☐ TUBING REPAIR  
☐ VENT OR FLARE  
☐ WATER DISPOSAL  
☐ WATER SHUT-OFF  
☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

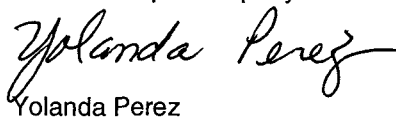
Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator  
Phillips Petroleum Company

  
Steve de Albuquerque

New Operator  
ConocoPhillips Company

  
Yolanda Perez

RECEIVED

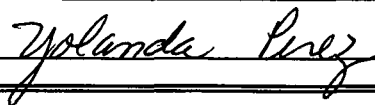
JAN 08 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Yolanda Perez

TITLE Sr. Regulatory Analyst

SIGNATURE



DATE

12/30/2002

(This space for State use only)

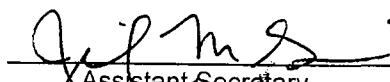


## SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

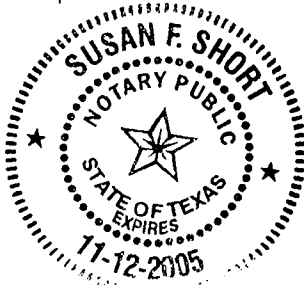
1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

  
Assistant Secretary  
ConocoPhillips Company

STATE OF TEXAS           §  
                                     §  
COUNTY OF HARRIS   §

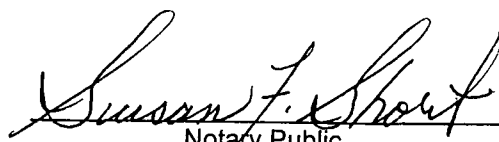
This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

  
Notary Public

# Delaware

PAGE 1

*The First State*

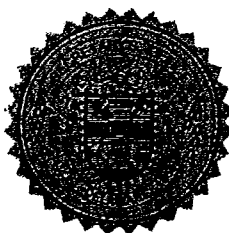
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



0064324 8100

030002793

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

STATE OF DELAWARE  
(THU) 12. 12 '02 13:32/ST. 13:59  
DIVISION OF CORPORATIONS  
FILED 01:41 PM 12/12/2002  
020763238 - 0064324

**PHILLIPS PETROLEUM COMPANY**  
(to be renamed ConocoPhillips Company)

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

HOU03;884504,1

JAN 08 2003

# DIV. OF OIL, GAS & MINING

FROM RL&F#1

(THU) 12.12.02 13:32/ST. 13:31/NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this  
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

W3

By: 

Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

HOU03:884504.1

RECEIVED  
JAN 08 2003  
DIV. OF OIL, GAS & MINING

# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

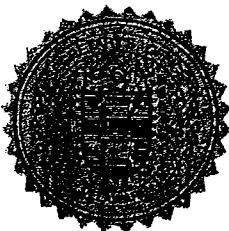
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



0064324 8100M

030002793

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

**CERTIFICATE OF MERGER**

of

**Conoco Inc.**  
(a Delaware corporation)

with and into

**ConocoPhillips Company**  
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation" and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

**First:** As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

<u>NAME</u>	<u>STATE OF INCORPORATION</u>
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

**Second:** An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

**Third:** The name of the Surviving Corporation will be ConocoPhillips Company;

**Fourth:** The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof.

**Fifth:** The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

RECEIVED

JAN 08 2003

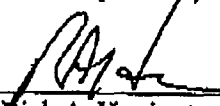
DIV. OF OIL, GAS &amp; MINING

**Sixth:** A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

**Seventh:** Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

**PHILLIPS PETROLEUM COMPANY**  
(a Delaware corporation)

27  
By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel



STATE OF UTAH  
DEPARTMENT OF COMMERCE  
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE  
06/14/1946

EXPIRATION  
\*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit  
562960-0143

UNITED STATES CORP CO  
CONOCOPHILLIPS COMPANY  
GATEWAY TOWER EAST STE 900  
10 EAST SOUTH TEMPLE  
SLC UT 84133

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS & COMMERCIAL CODE  
REGISTRATION

EFFECTIVE DATE: 06/14/1946  
EXPIRATION DATE: \*RENEWAL  
ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

\*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

**Utah Well List as of 12/26/02**

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9 S		19 E	
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15 S		8 E	
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14 S		9 E	
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14 S		9 E	
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14 S		9 E	
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15 S		9 E	
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15 S		9 E	
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15 S		9 E	
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15 S		9 E	
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15 S		9 E	
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15 S		10 E	
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14 S		9 E	
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15 S		10 E	
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14 S		9 E	
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10 S		17 E	
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15 S		8 E	
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15 S		8 E	
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15 S		8 E	
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15 S		8 E	
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15 S		8 E	
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14 S		9 E	
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15 S		8 E	
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15 S		10 E	
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15 S		10 E	
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15 S		10 E	
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16 S		8 E	
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16 S		8 E	
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14 S		9 E	
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14 S		9 E	
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15 S		9 E	
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15 S		9 E	
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15 S		8 E	
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15 S		9 E	
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15 S		9 E	
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14 S		9 E	
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14 S		9 E	
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14 S		9 E	
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14 S		9 E	
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14 S		9 E	
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14 S		9 E	
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14 S		10 E	
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15 S		10 E	
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15 S		10 E	
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15 S		10 E	
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14 S		8 E	
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14 S		9 E	
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14 S		9 E	
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15 S		8 E	
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15 S		8 E	
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14 S		9 E	
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14 S		9 E	
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14 S		9 E	
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14 S		9 E	
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14 S		9 E	

**Utah Well List as of 12/26/02**

<b>API Well Number</b>	<b>Well Name</b>	<b>Well Type</b>	<b>Well Status</b>	<b>Sec</b>	<b>Twpn</b>	<b>Twpd</b>	<b>Rngn</b>	<b>Rngd</b>
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

**Utah Well List as of 12/26/02**

<b>API Well Number</b>	<b>Well Name</b>	<b>Well Type</b>	<b>Well Status</b>	<b>Sec</b>	<b>Twpn</b>	<b>Twpd</b>	<b>Rngn</b>	<b>Rngd</b>
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E

**Utah Well List as of 12/26/02**

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

**Utah Well List as of 12/26/02**

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut In	16	16	S	9	E



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Eastern States Office  
7450 Boston Boulevard  
Springfield, Virginia 22153

IN REPLY REFER TO  
3106.8(932.34)WF

January 16, 2003

### NOTICE

ConocoPhillips Company	:	Oil & Gas Leases
P.O. Box 7500	:	
Bartlesville, Oklahoma 74005	:	

### Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.



If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning, Use  
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:  
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

**OPERATOR CHANGE WORKSHEET****005**

Change of Operator (Well Sold)

Designation of Agent/Operator

**ROUTING**

- |         |
|---------|
| 1. GLH  |
| 2. CDW  |
| 3. FILE |

Operator Name Change

**X Merger**The operator of the well(s) listed below has changed, effective: **12-31-02**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
PHILLIPS PETROLEUM COMPANY	CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE	Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004	HOUSTON, TX 77252
Phone: 1-(918)-661-4415	Phone: 1-(832)-486-2329
Account No. N1475	Account No. N2335

**CA No.****Unit:****WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PIERUCCI 25-462 (CA UTU-79886)	25-15S-08E	43-007-30749	13265	FEE	GW	P
PIERUCCI 26-481	26-15S-08E	43-007-30745	13356	FEE	GW	P
PIERUCCI 26-464	26-15S-08E	43-007-30755	13313	FEE	GW	P
GAROFOLA 26-482 (CA UTU-79942)	26-15S-08E	43-007-30782	13358	FEE	GW	P
PIERUCCI 26-463	26-15S-08E	43-007-30754	13549	FEE	GW	P
ANR 27-690	27-15S-08E	43-007-30879	99999	FEE	GW	NEW
ANR 27-689	27-15S-08E	43-007-30880	99999	FEE	GW	NEW
UTAH 05-224	05-15S-09E	43-007-30478	99999	STATE	GW	APD
UTAH M-3	18-15S-09E	43-007-30840	11256	STATE	GW	DRL
UTAH 19-496	19-15S-09E	43-007-30730	13310	STATE	GW	P
UTAH 19-497	19-15S-09E	43-007-30731	13304	STATE	GW	P
UTAH 20-336	20-15S-09E	43-007-30738	13140	STATE	GW	P
UTAH 20-333	20-15S-09E	43-007-30669	12913	STATE	GW	P
RGC 21-332	21-15S-09E	43-007-30743	13114	FEE	GW	P
UTAH 21-401	21-15S-09E	43-007-30744	13281	STATE	GW	P
RGC 21-331	21-15S-09E	43-007-30653	13150	FEE	GW	P
RGC 25-460 (CA UTU-79761)	25-15S-09E	43-007-30747	13252	FEE	GW	P
UTAH 28-320	28-15S-09E	43-007-30551	13139	STATE	GW	P
RGC 28-318	28-15S-09E	43-007-30559	13118	FEE	GW	P
UTAH 28-321	28-15S-09E	43-007-30560	13113	STATE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/12/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/12/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 8140-60-24

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8015-16-69

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

CONFIDENTIAL

## DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: CONOCOPHILLIPS COMPANYWell Name: ANR 27-690Api No: 43-007-30879 Lease Type: FEESection 27 Township 15S Range 08E County CARBONDrilling Contractor PENSE BROTHERS RIG # 9

## SPUDDED:

Date 08/07/03Time 5:00 PMHow DRY

Drilling will commence: \_\_\_\_\_

Reported by LLOYD SHIRLEYTelephone # 1-435-820-8532Date 08/08/2003 Signed: CHD

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: **CONFIDENTIAL**

2. Name of Operator: ConocoPhillips Company

3. Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well  
Footages: 1976' FSL, 997' FEL  
QQ, Sec., T., R., M.: NE/4, SE/4 Sec. 27, T. 15S, R.08E, SLB&M

5. Lease Designation and Serial Number:

Private

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921X

8. Well Name and Number:

ANR 27-690

9. API Well Number:

43-007-30879

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |
- Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                    | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____ Well Report |   |
- Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached:

ORIGINAL

RECEIVED

AUG 15 2003

DIV. OF OIL, GAS &amp; MINING

CONFIDENTIAL

13.

Name & Signature: Frankie Hathaway Title: Operations Clerk Date: 8/13/03

(This space for state use only)

# DRUNKARDS WASH PROJECT

## DAILY WELL REPORT

CONFIDENTIAL

ANR

27-690

API NO: 43-007-30879

1976' FSL, 997' FEL

NESE SEC: 27 TWN 15S RNG: 08E

SPUD TIME/DATE: 8/7/2003 5:30:00 PM

COUNTY: Carbon

TD TIME/DATE: 8/10/2003 5:30:00 AM

ELEVATION: 7090.9

TD DEPTH: 4160

DRILLING CONTRACTOR: Pense Brothers Rig #9

ON-LINE TIME/DATE:

### Bit Information

Type	Size	In	Out	Hours	Rotating Hours
Air Hammer	15 in	0.00	40.00	1	0.5
Tri-cone	15in	40.00	70.00	3	2.75
Air Hammer	11in	70.00	425.00	2.5	2
Air Hammer	7 7/8in	425.00	2810.00	21.5	17
Tri-cone	7 7/8in	2810.00	4160.00	21	15.5

### Conductor Casing

Bore Hole Size: 15 in Conductor From: 0.00 To: 70.00

Casing Description: 12 3/4in PE Number of Joints: 2 Set @: 70.00

Cement: Amount:

Cement Report:

### Surface Casing

Bore Hole Size: 11 in Surface Casing From: 70.00 To: 425.00

Casing Description: 8 5/8 in 24#/ft J-55 Number of Joints: 14 Set @: 416.00

Cement: G + 2%S-1 + 1/4#/sk D-29 Amount: 185.00

Cement Report: r/up cementers, jsa, safety mtg, pump 40bbls ahead, mix & pump cement, displace w/ 24bbls of h2o, close valve @ 4:15am 8/08/03, 14bbls good cement to surface,

### Production Casing

Bore Hole Size: 7 7/8 in Prod.Casing From: 416.00 To: 4160.00

Casing Description: 5 1/2 in 17#/ft N-80 Number of Joints: 95 Length: 4135.00

Lead Cement 50/50 POZ, 8%D20, 10%D44, 2%S001, 1/4#/sk Amount: 250.00

Tail Cement: 10-1 RFC Amount: 90.00

Cement Report: r/up cementers, safety mtg, test lines to 3000#, pump 120bbls of h2o ahead, mix & pump cement, s/down drop plug, displace w/ 96 bbls of h2o, lost circulation w/ 15 bbls left, still had good left pressure, plug down @ 7pm 8/11/03,

Float Equipment: 5 1/2in float shoe Centralizers ran on: 2,5,9,13,& 21

RECEIVED

AUG 15 2003

DIV. OF OIL, GAS & MINING

**Drilling Data**

CONFIDENTIAL

**DAY 1 8/8/2003**

CURRENT DEPTH 425

CURRENT OPERATIONS: woc

ROTATING HRS: 5.25

7am-2pm no activity,  
2pm-5:30pm move on location, safety mtg, jsa, service equipment, r/up,  
5:30pm-7pm spud @ 6pm 8/07/03, drill to 40ft, hole falling in, pooh, lay down hammer,  
7pm-7:30pm rih w/ 15in tricone & mud up,  
7:30pm-11pm drill & set 70ft of conductor,  
11pm-12am n/up to drill 11in hole,  
12am-2am drill 425ft of 11in hole,  
2am-3am pooh & prep to run 8 5/8in csg,  
3am-3:30am rih w/ 8 5/8in guide shoe + 14 jts of 8 5/8in csg, land @ 416.6ft  
3:30am-4:15am cement surface pipe, close valve @ 4:15am 8/08/03, 14bbbs good cement to surface,  
4:15am-7am woc

**Estimated Daily Cost:****DAY 2 8/9/2003**

CURRENT DEPTH 2810

CURRENT OPERATIONS: conditioning hole,

ROTATING HRS: 17.0

7am-9am woc,  
9am-12:30pm break loose, n/up bope,  
12:30pm-1:30pm test bop,  
1:30pm-2:30pm n/up, rih, drill out cement,  
2:30pm-5pm drill to 710ft,  
5pm-8pm drill 710-1130ft,  
8pm-12am drill 1130-1700ft,  
12am-2am drill 1700-1910ft,  
2am-7am drill 1910-2810ft,

**Estimated Daily Cost:****DAY 3 8/10/2003**

CURRENT DEPTH 4160

CURRENT OPERATIONS: pooh,

ROTATING HRS: 15.5

7am-8am condition hole,  
8am-10am pooh, lay down hammer,  
10am-11am rih w/ 7 7/8in tri cone + 5 collars,  
11am-1:30pm finish rih, (dragging)  
1:30pm -2pm condition hole,  
2pm-5pm drill 2810-3110ft,  
5pm-7pm drill 3110-3350ft,  
7pm-10pm drill 3350-3650ft,  
10pm-1am drill 3650-3860ft,  
1am-5:30am drill 3860-4160ft, td @ 5:30am 8/10/03,  
5:30am-6:30am condition hole,  
6:30am-7am pooh,

**Estimated Daily Cost:****DAY 4 8/11/2003**

CURRENT DEPTH 4160

CURRENT OPERATIONS: moving off location

ROTATING HRS: 0.00

7am-10:30am pooh,  
10:30am-1:30am r/up loggers, log well, r/down loggers, release rig @ 1:30pm 8/10/03,  
1:30pm-6pm r/ down drill rig, clean up equipment, prep to move, sdfn,

**Estimated Daily Cost:**

RECEIVED  
AUG 15 2003  
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**DAY 5 8/12/2003**

**CURRENT DEPTH 4135      CURRENT OPERATIONS: n/up wellhead & r/down      ROTATING HRS: 0.00**

7am-9am move off location,  
9am-11:30am move on, r/up, spot csg trailer,  
11:30am-4pm rih w/ 5 1/2in float shoe + 95jts of 5 1/2in csg, land @ 4135.85ft,  
4pm-5pm wait on cementers,  
5pm-5:45pm r/up cementers,  
5:45pm-7pm cement longstring, plug down @ 7pm 8/11/03, (lost returns w/ 15 bbls of displacement left, still  
had good lift pressure),  
7pm-8:30pm r/ down cementers, sdfn,

**Estimated Daily Cost:**

**Cum. Estimated Daily Cost:**

**[REDACTED]**

**Frac Data**

**Completion Data**

**RECEIVED**

**AUG 15 2003**

**DIV. OF OIL, GAS & MINING**



008

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR ConocoPhillips Company  
ADDRESS 6825 S. 5300 W. P.O. Box 851  
Price, UT 84501

OPERATOR ACCT. NO. N2335

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13856	43-007-30879	ANR 27-690	NESE	27	15S	08E	Carbon	8/7/03	8/22/03
WELL 1 COMMENTS: New single well spud outside PA <del>but inside</del> of Unit Boundary <i>outside</i> <i>frsd</i>											
A	99999	13857	43-007-30863	Schmidt 29-531	NESW	29	14S	10E	Carbon	8/11/03	8/22/03
WELL 2 COMMENTS: New single well spud <u>outside</u> PA but inside of Unit Boundary <i>frsd</i>											
A	99999	13858	43-007-30880	ANR 27-689	NESW	27	15S	08E	Carbon	8/4/03	8/22/03
WELL 3 COMMENTS: New single well spud outside PA <del>but inside</del> of Unit Boundary <i>+ outside</i> <i>frsd</i>											
WELL 4 COMMENTS: <div style="text-align: right; font-size: 2em; font-weight: bold;">ORIGINAL</div>											
WELL 5 COMMENTS: <div style="text-align: right; font-size: 2em; font-weight: bold;">CONFIDENTIAL</div>											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

AUG 15 2003

DIV. OF OIL, GAS & MINING

Frankie Hathaway  
Signature

Operations Clerk  
Title

8/13/03  
Date

Phone No. (435) 613-9777

*J*

## DIVISION OF OIL, GAS AND MINING

009

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: **CONFIDENTIAL**

2. Name of Operator: ConocoPhillips Company

3. Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well Footages: 1976' FSL, 997' FEL  
QQ, Sec., T., R., M.: NE/4, SE/4 Sec. 27, T. 15S, R.08E, SLB&M

5. Lease Designation and Serial Number:

Private

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921X

8. Well Name and Number:

ANR 27-690

9. API Well Number:

43-007-30879

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |
- Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                    | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____ Spud Notice |   |
- Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the ANR 27-690 well was spud on 8/7/03 at 5:30 P.M..  
Pense bros. Rig #9  
Dry drill

RECEIVED

AUG 15 2003

DIV. OF OIL, GAS &amp; MINING

ORIGINAL

CONFIDENTIAL

13.

Name &amp; Signature: Frankie Hathaway

Title: Operations Clerk

Date: 8/13/03

(This space for state use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

010

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: CONFIDENTIAL

2. Name of Operator: ConocoPhillips Company

3. Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well  
Footages: 1976' FSL, 997' FEL  
QQ, Sec., T., R., M.: NE/4 SE/4 Section 27, T15S, R08E, SLB&M

5. Lease Designation and Serial Number:

Private

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921X

8. Well Name and Number:

ANR 27-690

9. API Well Number:

43-007-30879

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                     | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>1st Production Notification</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the ANR 27-690 showed first production on: 9/26/03  
Gas production: 32 mcf  
Water production: 207 bbl

ORIGINAL

CONFIDENTIAL

13.

Name &amp; Signature: Frankie Hathaway

*Frankie Hathaway*

Title: Operations Clerk

Date: 10/3/03

(This space for state use only)

RECEIVED

OCT 09 2003

DIV. OF OIL, GAS &amp; MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED

NOV 03 2003

011

DIV. OF OIL, GAS &amp; MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. Private	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR ConocoPhillips Company				7. UNIT AGREEMENT NAME Drunkards Wash UTU-67921X	
3. ADDRESS OF OPERATOR 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777				8. FARM OR LEASE NAME ANR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1976' FSL, 997' FEL At top prod. interval reported below At total depth				9. WELL NO. 27-690	
14. API NO. 43-007-30879				12. COUNTY Carbon	
DATE ISSUED 5/21/03				13. STATE Utah	
15. DATE SPUDDED 8/7/03		16. DATE T.D. REACHED 8/10/03		19. ELEV. CASINGHEAD N/A	
17. DATE COMPL. 9/25/03		(Ready to or Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 7091'	
20. TOTAL DEPTH, MD & TVD 4160'		21. PLUG BACK T.D., MD & TVD 4135'		22. IF MULTIPLE COMPL., HOW MANY N/A	
23. INTERVALS DRILLED BY				ROTARY TOOLS to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD) Ferron Coal - Top Coal 3695' & Bottom Coal 3894'				25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GP - Rec 9-10-03 Dual Induction, Laterolog, SFF, Caliper, Comp Density & Neutron - 9-10-03				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
12 3/4"	Conductor	70'	15"		
8 5/8"	24#	416'	11"	185 sks Class G, 2%, 4% Gell & 1/4#/sk Flocel	
5 1/2"	17#	4135'	7 7/8"	250 sks 50/50 POZ, 8% D-20, 10% D-44, 2% S-1	
				90 sks 10-1 RFC (Thixotropic)	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET
				2-7/8"	4016'
31. PERFORATION RECORD (Interval, size and number) Ferron Coal Upper Ferron: 3695'-3698', 3715'-3719', 3722'-3724' 4spf .51" U. Middle Ferron: 3751'-3758', 3766'-3768' 4spf .51" Middle Ferron: 3787'-3792', 3815'-3817', 3829'-3833' 4spf .51" Lower Ferron: 3889'-3894' 4spf .51"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Upper 3695-3724 5000#, 20/40; 34600#, 16/30; 26828 gal fluid U. Middle 3751-3768 79000#, 20/40; 46100#, 16/30; 30996 gal fluid Middle 3787-3833 9500#, 20/40; 56500#, 16/30; 37706 gal fluid Lower 3889-3894 30000#, 20/40; 0#, 16/30; 16716 gal fluid	
33. PRODUCTION					
DATE FIRST PRODUCTION 9/26/03		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 2 1/2" x 2" x 16' RWAC			
DATE OF TEST 9/26/03		HOURS TESTED 24hrs.	CHOKE SIZE -----	PROD'N. FOR TEST PERIOD N/A	WELL STATUS (Producing or Shut-in) Producing
FLOW. TUBING PRESS. 17	CASING PRESSURE 17	CALCULATED 24-HOUR RATE N/A	OIL---BBL. N/A	GAS---MCF. 32	WATER---BBL. 207
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY Kevin E. Snow			
35. LIST OF ATTACHMENTS					

ORIGINAL

CONFIDENTIAL

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin Snow

TITLE Operations Superintendent

DATE 10/31/03

See Spaces for Additional Data on Reverse Side

WELL NUMBER: ANR 27-690

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ferron	3695'	3758'	Coals and Sandstones  Coal Interval: 3695'-3758'	Blue Gate Bentonite	3540'	
				Tununk Shale	4040'	
				Ferron Sandston	3692'	

## DIVISION OF OIL, GAS AND MINING

012

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: ☒

2. Name of Operator:

ConocoPhillips Company

3. Address and Telephone Number:

6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well  
Footages:

1976' FSL, 997' FEL

QQ, Sec., T., R., M.:

NE/SE, SEC. 27, T15S, R08E SLB + M

5. Lease Designation and Serial Number:

PRIVATE

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921X

8. Well Name and Number:

ANR 27-690

9. API Well Number:

43-007-30879

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete        |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off    |
| <input type="checkbox"/> Other _____               |  |
- Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon *                             | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing                         | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Convert to Injection                  | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Fracture Treat or Acidize             | <input type="checkbox"/> Water Shut-Off    |
| <input checked="" type="checkbox"/> Other _____ Acid Treatment |  |
- Date of work completion 10/30/03

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons 4% HCL on 10/30/2003.

13.

Name &amp; Signature:

Lynnette Allred

Title:

Operations Clerk—Production

Date: 11/11/2003

(This space for state use only)

RECEIVED

NOV 14 2003

DIV. OF OIL, GAS &amp; MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY Midland STATE TX ZIP 79710		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
PHONE NUMBER: (432) 688-6943		8. WELL NAME and NUMBER: ANR 27-690
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL and 997' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 27 15S 08E		9. API NUMBER: 4300730879
		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/28/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above referenced well was acidized with 275 gallons 15% HCL on June 28, 2007.

NAME (PLEASE PRINT) Donna Williams	TITLE Sr. Regulatory Specialist
SIGNATURE 	DATE 7/25/2007

(This space for State use only)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING